

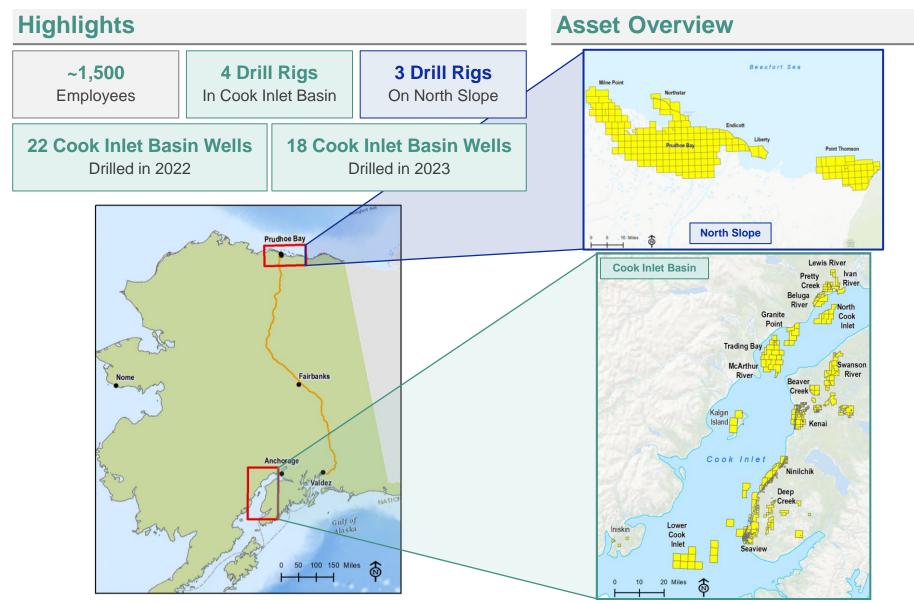
Hilcorp Energy Company

Technical Committee Meeting: Producers Panel

April 18, 2024

Hilcorp Alaska Overview





Cook Inlet Basin Gas



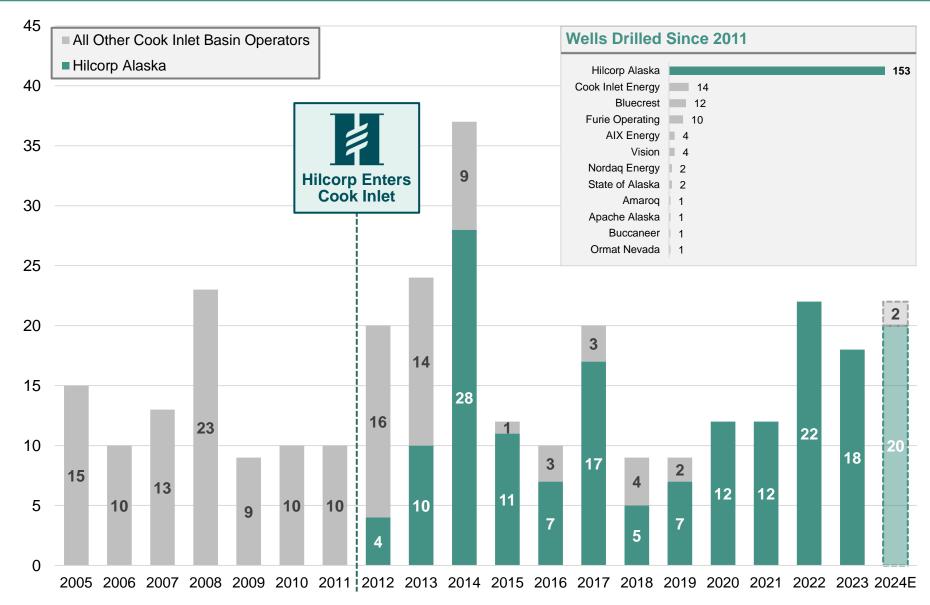
- Hilcorp is committed to the Cook Inlet Basin
- Hilcorp is fully developing its leasehold
 - Hilcorp has produced over 700 Bcf of gas since entering Alaska
 - Hilcorp has spent well over \$1.0 billion in the Cook Inlet Basin
 - Hilcorp is increasing activity in Cook Inlet Basin
 - Drilled 153 wells since 2011 and plans to drill 15-20 wells per year going forward
- Producing wells' production initially declines ~30% per year
- Cook Inlet Basin gas market is unlike any other in the United States
- Gas under Hilcorp's leasehold cannot meet all of the region's gas demand

Utilities and other gas producers must identify new sources of gas supply for South Central Alaska

Wells Drilled in Cook Inlet Basin

Onshore and offshore 2005 to present

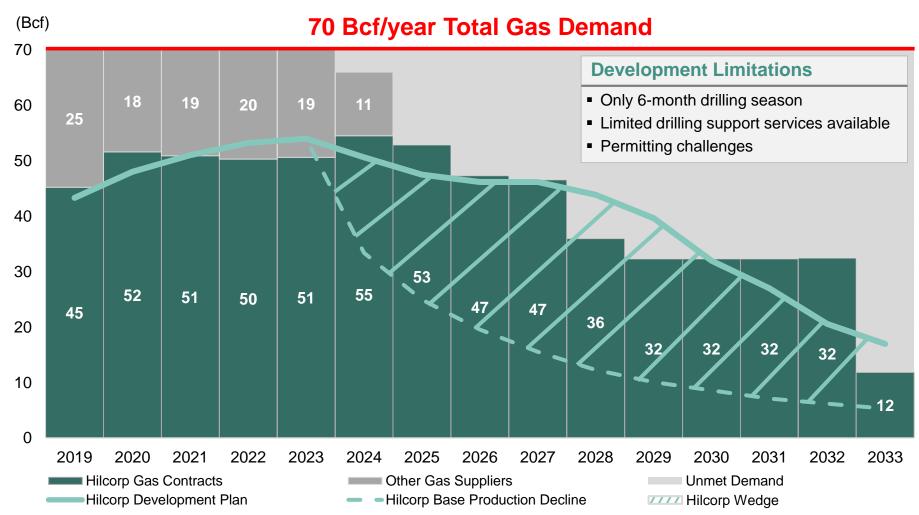




Hilcorp Gas Contracts and Reserves



Hilcorp plans to fully develop its leasehold with 15-20 wells per year necessary to offset base decline



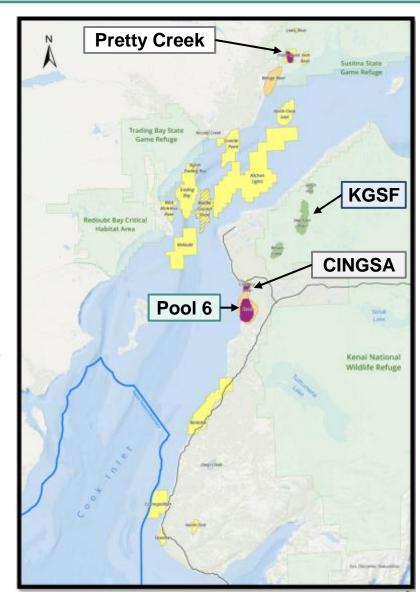
Source: Hilcorp

Cook Inlet Gas Storage Facilities



Name	Deliverability	Storage	Wells
Pretty Creek (Hilcorp Alaska)	8 MMcfd	1.9 Bcf	1
KGSF (Hilcorp Alaska)	65+ MMcfd	3.5 Bcf	5
CINGSA	150 MMcfd	11 Bcf	5
Pool 6 (Hilcorp Alaska)	100 MMcfd	20+ Bcf	12

- Gas storage is crucial for region
- Hilcorp invests heavily in gas storage reliability and redundancy
- Hilcorp wants to be part of the solution





Thank You